

# Helping mitigate climate change through efficient reinforcement learning-based wind farm flow control

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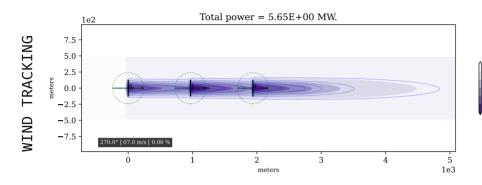


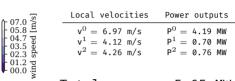




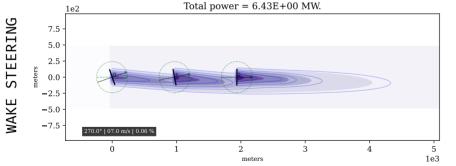
#### Wind farm flow control







Total power = 5.65 MW.

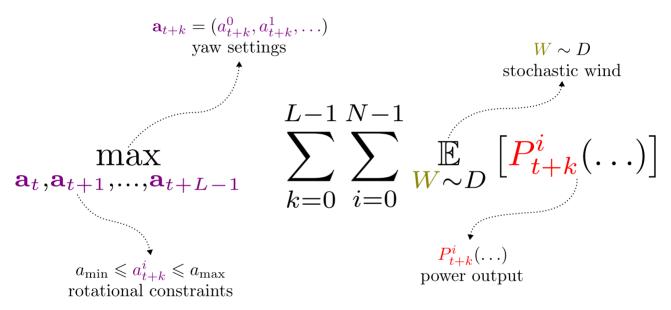


Local velocities	Power outputs
$v^0 = 6.97 \text{ m/s}$ $v^1 = 4.92 \text{ m/s}$ $v^2 = 5.07 \text{ m/s}$	${f P}^0 = {f 3.71~MW} \\ {f P}^1 = {f 1.27~MW} \\ {f P}^2 = {f 1.47~MW} \\$

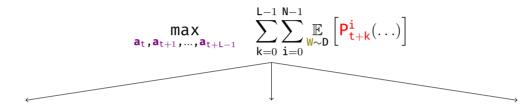
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Total power = 6.45 MW.









### Myopic control

$$\max_{\mathbf{a}_{\mathsf{t}}} \sum_{\mathbf{i}=0}^{\mathsf{N}-1} \mathbb{E}\left[\mathbf{P}_{\mathsf{t}}^{\mathbf{i}}\right]$$

Simplistic approach.

#### **Predictive control**

$$\max_{\mathbf{a}_{\mathsf{t}}, \mathbf{a}_{\mathsf{t}+1}, \dots, \mathbf{a}_{\mathsf{t}+\mathsf{L}-1}} \sum_{k=0}^{\mathsf{L}-1} \sum_{i=0}^{\mathsf{N}-1} \mathbb{E}\left[ \mathbf{P}_{\mathsf{t}+k}^{i} \right]$$

Model dependent.

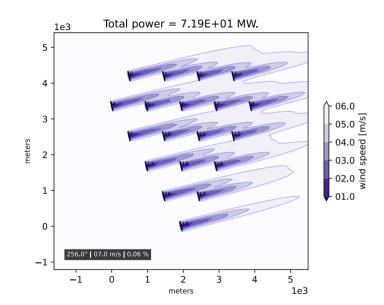
## Reinforcement learning

$$\begin{aligned} & \max_{\theta} \quad \mathbb{E} \left[ \sum_{\mathbf{k}=0}^{\infty} \gamma^{\mathbf{k}} \mathbf{r}_{\mathsf{t}+\mathbf{k}+1} \right] \\ & \pi_{\theta}(\mathbf{s}_{\mathsf{t}}) = (\bar{\mu}_{\mathsf{t}}, \bar{\kappa}_{\mathsf{t}}, \mathbf{v}_{\mathsf{t}}) \\ & \mathbf{a}_{\mathsf{t}}^{\mathsf{i}} \sim \mathsf{von} \; \mathsf{Mises}(\mu_{\mathsf{t}}^{\mathsf{i}}, \kappa_{\mathsf{t}}^{\mathsf{i}}) \end{aligned}$$

Data-driven, model-free.

## Reinforcement learning limitations





#### **Generalization**

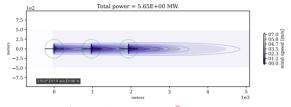
Current RL methods only focus on limited sets of wind conditions.

## Sample efficiency

Training a model requires a large number of simulations.

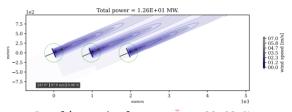


$$\mathbf{r}_{\mathsf{t}+1} = rac{1}{\mathsf{N}} \sum_{\mathbf{i}=0}^{\mathsf{N}-1} rac{\mathsf{P}_\mathsf{t}^{\mathbf{i}}}{\Phi(\mathsf{V}_\mathsf{t})}$$



Baseline wake losses  $\bar{\mathcal{L}}_t = 55.03$  %. Baseline power output  $\bar{P}_t = 5.65$  MW. Theoretical maximum  $\Phi(V_t) = 12.56$  MW.

Optimal reward: close to 0.5. Wake steering is optimal.



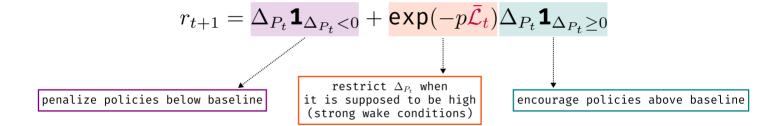
Baseline wake losses  $\bar{\mathcal{L}}_t =$  00.03 %. Baseline power output  $\bar{\mathsf{P}}_t =$  12.55 MW. Theoretical maximum  $\Phi(\mathsf{V}_t) =$  12.56 MW.

Optimal reward: close to 1. Wind tracking is optimal.

The policy learns a wind tracking solution, and it is enough to get high rewards.



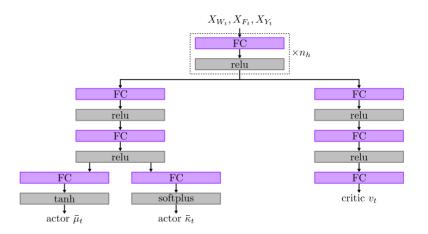
$$\Delta_{P_t} = (P_t - \bar{P}_t)/\bar{P}_t$$





$$s_t = (X_{W_t}, X_{F_t}, X_{Y_t})$$

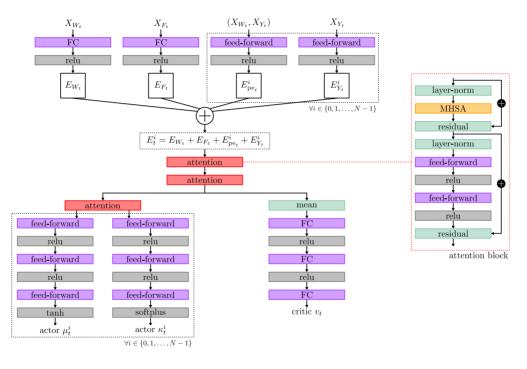
- X<sub>W</sub>, current wind data (noisy).
- $X_{F_*}$  wind forecast (noisy).
- X<sub>Y</sub>, yaw angles.



### Sample efficiency improvement

Attention-based neural network architecture





## Training



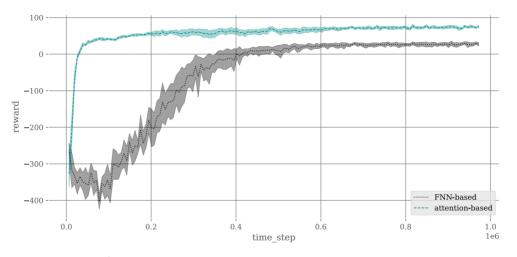
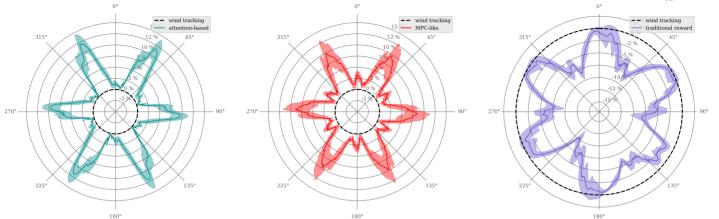


Figure: training curves of each model for 10 different seeds.

\* The attention-based model requires  $\approx$  10 times fewer simulation steps than the FNN-based model and it reaches superior performance.

## Testing





- Figure: attention-based model.
- Figure: MPC-like solution.

- Figure: traditional reward.
- \* The attention-based model achieves performance comparable to the MPC-like solution, but with lower variance and higher gains.
- \* When using the traditional reward, the attention-based model completely fails to learn a wake steering strategy.

