IMPERIAL





MEQNet: Deep Learning for Methane Point Source Emission Quantification from Sentinel-2 Observations

Di Xu^{1,2}, Philippa J. Mason¹, Jianguo Liu¹, Yanghua Wang^{1,2}

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Background

- Mitigating methane emissions is critical for addressing global warming, and accurate point-source quantification is crucial for identifying super-emitters and targeted mitigation.
- **Sentinel-2**, with its global coverage, high spatial resolution (10–60m), and frequent revisit cycle, has shown strong potential for detecting and monitoring large methane plumes from super-emitters at regional to global scales.
- Current quantification methods, whether retrieval-based physical models or Al models trained on simulated data, are computationally costly, make restrictive assumptions, generalize poorly to real imagery, and are sensitive to surface reflectance, leading to unreliable emission estimates.

Objective - MEQNet

A Deep Learning Framework for Methane Emission Quantification

- Suppresses surface false positives
- Accelerates large-scale processing
- Generalizes across diverse surface types

Data

Data Source

 Carbon Mapper (2016-2024): provides plume masks, column enhancements, and emission rates.

Sentinel-2 L1C Imagery:

Co-located multispectral data (13 bands) matched with Carbon Mapper detection.

• ERA5 (ECMWF):

10-m wind speed and direction for each sample.

Data Construction

- Matched Carbon Mapper plumes with cloud-free (<10%) Sentinel-2 images from the same date.
- Each sample includes:
 - 1. Target Sentinel-2 image (T)

- 2. Reference Sentinel-2 image (T-1, within 1-10 days)
- 3. 10-m wind vectors (u_{10}, v_{10})
- 4. Ground-truth column enhancement map
- 5. Emission rate (kg/hr)
- Negative samples: cloud-free Sentinel-2 scenes without plumes, with zero emission.

Methodology

Enhancement Map Generator (EMG)

Learns a nonlinear mapping from Sentinel-2 reflectance to methane column enhancement; Leverages spectral and temporal differences between methane plumes and stable background.

Main Components:

1. NDMI-Guided Branch

- NDMI = (B11 B12) / (B11 + B12)
- Highlights SWIR methane absorption to guide plume localization.

2. Cross-Channel Module

- Captures inter-band correlations across 13 Sentinel-2 bands.
- Enhances spectral temporal feature learning for enhancement inference.

3. Change Guide Module

- Fuses encoded features using temporal variation attention.
- Suppresses static background; reconstructs enhancement map.

Emission Rate Estimator(ERE)

- Inputs: Predicted enhancement map +
 10 m wind vectors (u₁₀, v₁₀)
- Structure: Feature Extractor + MLP
- Output: Methane emission rate (kg/hr)

Joint Loss Function:

 $L_{total} = \lambda_{EMG} \cdot MSE(E, \hat{E}) + \lambda_{ERE} \cdot MSE(R, \hat{R})$ Balances enhancement and emission predictions for end-to-end optimization.

Results

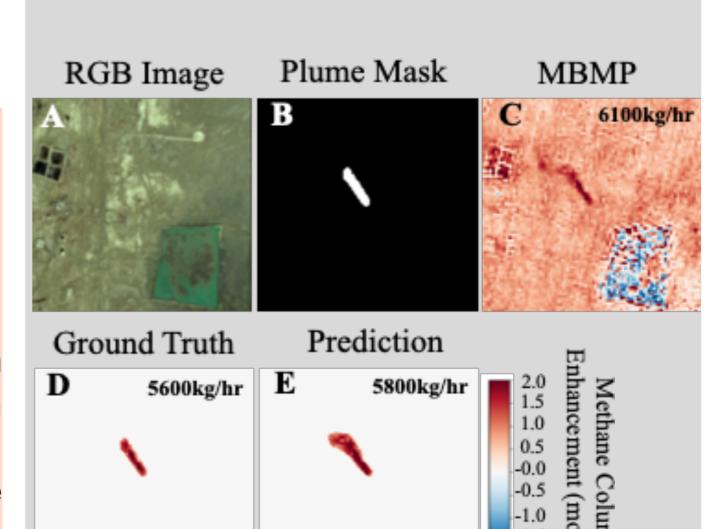


Figure 2: Example visualization of quantification results (location:37.92913°N, 53.92431°E) in Turkmenistan. A and B: Sentinel-2 RGB image of the source region and methane plume mask. C: retrieved methane column enhancement map from MBMP [1]. D and E: truth and predicted enhancement by the proposed model.

- Clearer Plume: MEQNet suppresses surface interference and produces visually sharper plume patterns.
- Higher Accuracy: Achieves R² = 0.91 for enhancement and R² = 0.94 for emission rate.
- Faster Inference: Processes each Sentinel-2 scene in < 2 seconds.

References

[1] Varon, Daniel J., et al. "High-frequency monitoring of anomalous methane point sources with multispectral Sentinel-2 satellite observations." Atmospheric Measurement Techniques Discussions 2020 (2020): 1-21

Affiliations

¹ Department of Earth Science and Engineering, Imperial College London

² Resource Geophysics Academy, Imperial College London

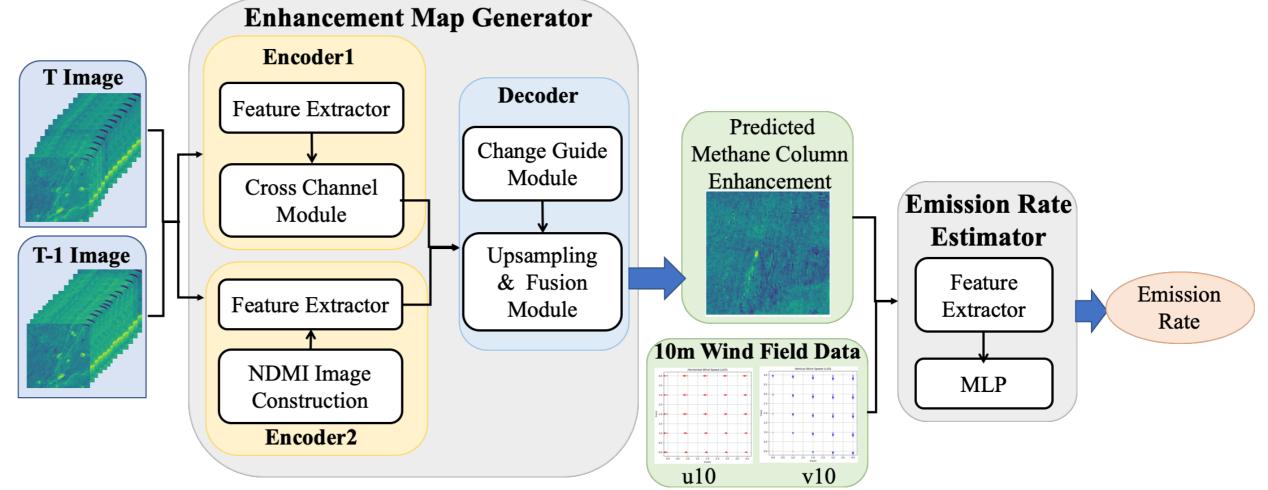


Figure 1: Overview of the Methane Emission Quantification Network. The proposed network takes bi-temporal Sentinel-2 13 bands imagery (at time T and T-1) as input and consists of two main components: (1) a Methane Enhancement Map Generator, which estimates the methane column enhancement via a dual-encoder-decoder architecture integrating spectral and NDMI features; and (2) an Emission Rate Estimator, which combines the predicted enhancement map with 10 m wind field data to estimate the methane emission rate.